



- Climate Leaders is a voluntary EPA industrygovernment partnership that encourages companies to develop long-term comprehensive climate change strategies
- Recognizes GHG emissions reductions
- Inventory protocol to track corporate GHG emissions and reductions
- Key Component of The Administration's Climate Plan



## Becoming a Climate Leaders Partner Is Simple

#### Partners agree to:

- Complete an annual GHG Inventory including direct (e.g., on-site fuel use) and indirect purchased electricity
- Set 5 10 year emissions reduction goal that's aggressive for your sector - based off recent base year, can be normalized or absolute

#### EPA provides:

- Opportunities for high-level public recognition
- Technical assistance
- A credible, transparent GHG reporting mechanism



## **Partner Commitments**

# 9 Climate Leaders Partners have set reduction goals

- Miller Brewing pledged to reduce emissions in 2001 by 18% per barrel of production by 2006
- General Motors pledged to reduce total emissions in 2000 by 10% for all of their North American facilities by 2005
- Holcim pledged to reduce emissions in 2000 by 12% per ton of cement by 2008



# EPA's Climate Change Umbrella Program







- Base year situation
  - № 80% efficient coal boiler 180 MMBTU coal input
  - 145 MMBTU steam output
  - Purchased electricity 30 MWh
- New replacement CHP system
  - Natural gas turbine and heat recovery steam generator

  - 145 MMBTU steam output
  - 30 MWh electricity output





Direct emissions from on-site fuel use:

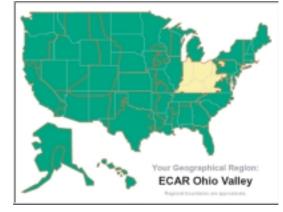
 Coal: 93 kg CO2/MMBTU

Natural gas: 53 kg CO2/MMBTU

 Indirect electricity emissions depend on region of the country - 27 regions specified



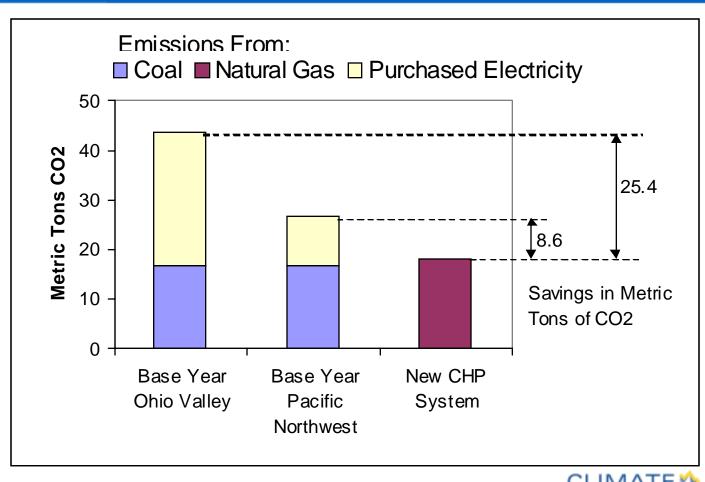
333 kg CO2/MWh



893 kg CO2/MWh



## **Example 1: Emissions Comparison**







- Base year situation
  - 85% efficient natural gas boiler 1700 MMBTU input

  - Purchased electricity 1,000 MWh
  - Plant output 100 tons product
- Base year emissions
  - Natural gas use plus purchased electricity
  - 2,058 metric tons CO2 (Ohio Valley emission rate)
  - 20.6 metric tons CO2/ton product
- Growth scenario 10% increase in output







## Option 1: Conventional

- New boiler and purchased electricity additional 170 MMBTU natural gas use plus 100 MWh purchased electricity
- 85% efficient natural gas boilers 1,870 MMBTU input
- Purchased electricity 1,100 MWh

## Option 1 emissions

- Natural gas use plus purchased electricity
- 2,267 metric tons CO2 (Ohio Valley emission rate)
- 20.6 metric tons CO2/ton product





## Option 2: CHP

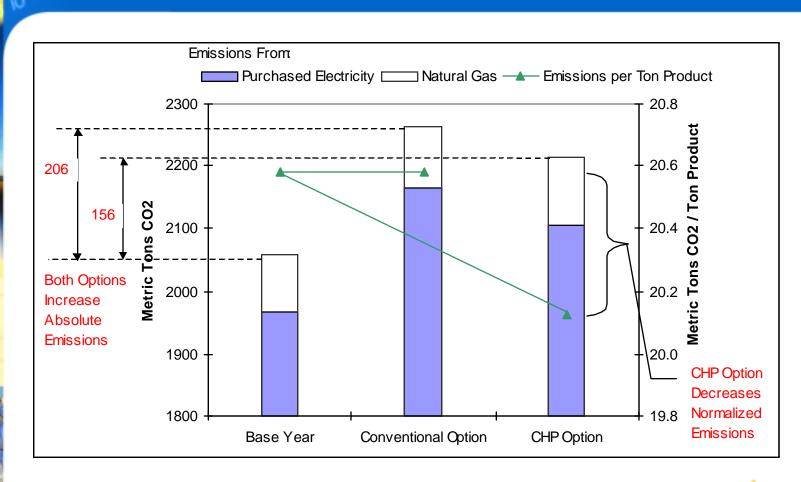
- Natural gas turbine and heat recovery steam generator - additional 345 MMBTU of natural gas use plus 70 MWh purchased electricity
- Natural gas boiler + turbine 2,045 MMBTU input
- Purchased electricity 1,070 MWh

## Option 2 emissions

- Natural gas use plus purchased electricity
- 2,214 metric tons CO2 (Ohio Valley emission rate)
- 20.1 metric tons CO2/ton product



## Example 2: Emissions Comparison







- CHP can help to meet Climate Leaders (and other) GHG reduction goals
  - For replacement and for new growth
  - Absolute and normalized emissions
- Some considerations
  - Electricity grid region
  - Ownership of emissions

